CITY OF MATLOSANA



ELECTRICITY-SUPPLY TARIFFS

2024/2025

LEC City of Matlosana

CITY OF MATLOSANA

LECTRICITY - SUPPLY TARIFF STRUCTURE

ELECTRICITY - SUPPLY

PART A: Monthly charges for availability and use of Council's electricity supply system:

11,25% 15,10% Current **Proposed BASIC CHARGES** Tariff Tariff 2023/2024 2024/2025 The following basic charges shall apply: (Excluding Kanana, Khuma and Tigane -Eskom Supplier) 1.1 Domestic, Prepaid and Indigents (Indigent Subsidized) R201,82 R224,52 1.2 Business and light industrial plus prepaid (as per item 3) R411,38 R457,66 NERSA approval 1.3 Industrial - Bulk High R1 801,12 R2 003,75 Bulk Low (Small Business) R2 668,57 R2 968.78 "Time of use" - high and low tension NOT IN USE 1.4 R11 686,86 R13 001,63 1.5 NERSA approval R8 417,19 R9 364,12 The basic charges in terms of item 1 shall be levied for each month for each erf, stand, lot or other area with or without improvement, which is or in the opinion of the Council can be connected to the supply main whether electricity is consumed or not; provided that where any erf, Stand, lot or other area is occupied by more than one consumer to whom electricity is supplied by the Council, the applicable basic charge shall be levied in respect of each meter. The basic charges which are levied in accordance with item 1 are payable by the registered owner of the erf, stand, lot or other area; provided that where property of the Council is leased or the registered owner cannot be identified. such basic charges shall be payable by the lessee of the particular property. 11.25% 15,10% DOMESTIC SUPPLY 2023/2024 2024/2025 This tariff shall apply to electricity supplied to : Amateur sporting clubs Charitable institutions Churches Council hostels Government dwellings Indigent consumers (first 50 kWh free of charge) Private dwelling-houses Residential flats Retirement and care centres Townhouses Per unit consumed Block 1 (1-50 kWh) NERSA approval R1,5657 R1,7418 Block 2 (51 - 350 kWh) R2,0015 R2,2267 Block 3 (351 - 600 kWh) R2,6915 R2,9943 NERSA approval Block 4 (601 kwh - 1500 kWh) R3,0916 R3,4394 Block 5 (>1500 kWh) R3,2550 R3,6212 Where electricity is supplied to a consumer where a combination of domestic and business categories is applicable, the tariff for business shall be applied. **Bulk Domestic** NERSA approval R3,0990 R3,4476

B	BUSINESSES/ GOVERNMENT INSTITUTIONS SUPPLY usinesses up to 40 000 kwh		2023/2024	2024/202
L	OW SEASON			
Ŧ	his tariff shall apply to electricity supplied to:			
	Bed and Breakfast places			
	Business and Industrial			
1	Boarding Houses			
	Crèches and Nursery schools		1 1	
	•		1 1	
	Guest Houses		1	
	Private Hospitals/Government Hospitals			
	Private Hostels			
	Private Schools / Government Schools			
	Staircase and Public Lighting		1	
	Clubs and Halls			
	Government Departments Government and Private Institutions			
l _D	Government and Private institutions er unit consumed	NEDCA approval	R3,1008	Do 4
'	er unit consumed	NERSA approval	K3,1006	R3,4
	GH SEASON	No. of the second		
Th	nis tariff shall apply to electricity supplied to			
	Bed and Breakfast places		1	
	Business and Industrial			
	Boarding Houses			
	-			
	Creches and Nursery Schools		1	
	Guest Houses		1 1	
	Private Hospitals/ Government Hospitals			
	Private Hostels			
1	Private Schools/ Public Schools			
	Staircase and Public Lighting			
	Clubs and Halls			
			1 1	
	Government Departments			
Pe	Government Departments Government and Private Institutions	NERSA approval	R3 1641	D3 F
Pe	Government Departments	NERSA approval	R3,1641	R3,5
	Government Departments Government and Private Institutions er unit consumed	NERSA approval	R3,1641	R3,5
	Government Departments Government and Private Institutions	NERSA approval		
S	Government Departments Government and Private Institutions er unit consumed UPPLY TO INDUSTRIAL CONSUMERS	NERSA approval	R3,1641	
S	Government Departments Government and Private Institutions er unit consumed UPPLY TO INDUSTRIAL CONSUMERS IGH TENSION	NERSA approval		
S	Government Departments Government and Private Institutions er unit consumed UPPLY TO INDUSTRIAL CONSUMERS	NERSA approval		
H	Government Departments Government and Private Institutions er unit consumed UPPLY TO INDUSTRIAL CONSUMERS IGH TENSION	NERSA approval		
H	Government Departments Government and Private Institutions er unit consumed UPPLY TO INDUSTRIAL CONSUMERS IGH TENSION DW SEASON	NERSA approval		
H LC of	Government Departments Government and Private Institutions Prunit consumed UPPLY TO INDUSTRIAL CONSUMERS IGH TENSION DW SEASON DOWNSUMERS WITH A maximum demand. measured over a period of thirty minutes.	NERSA approval		
H LC Cc of a s	Government Departments Government and Private Institutions Prunit consumed UPPLY TO INDUSTRIAL CONSUMERS IGH TENSION DOWN SEASON Onsumers with a maximum demand, measured over a period of thirty minutes, not less than 100 kilovolt-amperes, may with the approval of the Council take	NERSA approval		
H LC of a s for	Government Departments Government and Private Institutions Prunit consumed UPPLY TO INDUSTRIAL CONSUMERS IGH TENSION DIVISION DIVIS	NERSA approval		
H LC of a s for	Government Departments Government and Private Institutions Prunit consumed UPPLY TO INDUSTRIAL CONSUMERS IGH TENSION DISTRIBUTION DISTRIB	NERSA approval	2023/2024	R3,5
H LC Cof a s for	Government Departments Government and Private Institutions Prunit consumed UPPLY TO INDUSTRIAL CONSUMERS IGH TENSION DIVISION DIVIS	NERSA approval		2024/202
H LC Cof a s for Th	Government Departments Government and Private Institutions Prunit consumed UPPLY TO INDUSTRIAL CONSUMERS IGH TENSION DISTRIBUTION DISTRIB	NERSA approval	2023/2024 R1,9100	2024/202
H LC Coof a s for Th	Government Departments Government and Private Institutions Prunit consumed UPPLY TO INDUSTRIAL CONSUMERS IGH TENSION DISTRIBUTION DISTRIB	NERSA approval	2023/2024 R1,9100	2024/202
H LC Coof a s for Th	Government Departments Government and Private Institutions Prunit consumed UPPLY TO INDUSTRIAL CONSUMERS IGH TENSION DISTRIAL CONSUMERS ONSUMERS WITH A MAXIMUM demand. Measured over a period of thirty minutes. Into less than 100 kilovolt-amperes, may with the approval of the Council take supply from the high-tension mains in bulk. The consumer shall be responsible to the total cost of such a connection. In the charge for such supply, measured on the high tension side, shall be as follows: 1 Unit charge for electricity consumed: Per unit 2 Maximum demand charge: Per kilovolt-ampere GH SEASON	NERSA approval	2023/2024 R1,9100	

LOW TENSION					
LOW SEASON					
Consumers with a ma	aximum den	nand. measured over a period of thirty minutes.			
of not less than 100 k	kilovolt-amp	eres, may with the approval of the Council take			
		ins in bulk. The consumer shall be responsible			
for the total cost of su	uch a conne	ction			
The charges for such	supply me	asured as low voltage, shall be as follows:			
1 Unit char	ge for electr	icity consumed: Per unit		R1,8779	R2,0
2 Maximum	n demand ch	narge: Per kilovolt-ampere	NERSA approval	R385,87	R42
	-	the maximum declared or 50% of the maximum demand			
registered	d during any	month, whichever is the larger			
HIGH SEASON					
The charges for such	supply. mea	asured as low voltage, shall be as follows:			
1 Unit charg	ge for electr	icity consumed: Per unit	NERSA approval	R2,6847	R2,9
2 Maximum	n demand ch	narge: Per kilovolt-ampere	NERSA approval	R385,87	R42
		he maximum declared or 50% of the maximum demand			
registered	d during any	month, whichever is the larger			
BUSINESS SUP	PLY				
BUSINESSES ABOV	E 40 000 K			2023/2024	2024/202
Consumption of 315	kilovolt-ar	mperes or more			
LOW SEASON					
Unit	charges:] 1	
		Standard : NOT IN USE		R2,43	R
HIGH SEASON					
Unit	charges:			1	
				1	
Sint v	charges.	Standard: NOT IN USE		R2,50	R
Oint.	charges.	Standard: NOT IN USE		R2,50	R
Large XAS, s		Standard: NOT IN USE NAL METER SUPPLY			
Large XAS, s	IVENTIO			R2,50	
PRE PAID / CON	IVENTIO DIGENT	NAL METER SUPPLY			
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single	IVENTIO DIGENT and 3 phas	NAL METER SUPPLY e: Per unit		2023/2024	2024/202
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single	DIGENT and 3 phases	NAL METER SUPPLY se: Per unit (1 - 50 kWh) (Subsidized)		2023/2024 R1,5566	2024/202 R1,7
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block Block	DIGENT and 3 phases 1	NAL METER SUPPLY De: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh)	NERSA approval	2023/2024 R1,5566 R1,5879	2024/202 R1,7 R1,7
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block Block Block	DIGENT and 3 phas	nal METER SUPPLY se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh)	NERSA approval	2023/2024 R1,5566 R1,5879 R2,0296	2024/202 R1,7 R1,7 R2,2
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block Block	DIGENT and 3 phas	NAL METER SUPPLY De: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh)	NERSA approval	2023/2024 R1,5566 R1,5879	2024/202 R1,7 R1,7 R2,2
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block Block Block	DIGENT and 3 phas 1 2 3 4	nal METER SUPPLY se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh)	NERSA approval	2023/2024 R1,5566 R1,5879 R2,0296	R1,7 R1,7 R2,2 R3,0
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block Block Block Block Block Block Control Block	DIGENT a and 3 phas 1 2 3 4 5	nal METER SUPPLY se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL)	NERSA approval	2023/2024 R1,5566 R1,5879 R2,0296 R2,6996	R1,7 R1,7 R2,2 R3,0
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block Block Block Block Block Control Block Bloc	DIGENT and 3 phase 1 2 3 4 5 THER USE and 3 phase	nal METER SUPPLY se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL) e: Per unit		R1,5566 R1,5879 R2,0296 R2,6996 R3,1829	R1,7 R1,7 R2,2 R3,0 R3,5
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block Block Block Block Block Control Block	DIGENT and 3 phas 1 2 3 4 5 THER USE and 3 phas	nal METER SUPPLY se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL) e: Per unit (1 - 50 kWh)	NERSA approval	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829	R1,7 R1,7 R2,2 R3,0 R3,5
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block	DIGENT and 3 phas 1 2 3 4 5 THER USE and 3 phas 1 2	NAL METER SUPPLY se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL) e: Per unit (1 - 50 kWh) (51 - 350 kWh)	NERSA approval	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829	R1,7 R1,7 R2,2 R3,0 R3,5
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block	DIGENT and 3 phas 1 2 3 4 5 THER USE and 3 phas 1 2 3	NAL METER SUPPLY se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL) e: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh)		R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915	R1,7 R1,7 R2,2 R3,6 R1,7 R2,2 R2,2 R2,2
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block	DIGENT and 3 phas 1 2 3 4 5 THER USE and 3 phas 1 2 3 4	NAL METER SUPPLY se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL) e: Per unit (1 - 50 kWh) (51 - 350 kWh)	NERSA approval	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829	R1,7 R1,7 R2,2 R3,0 R3,5 R1,7 R2,2 R2,9 R3,4
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block	DIGENT and 3 phas 1 2 3 4 5 THER USE and 3 phas 1 2 3 4	NAL METER SUPPLY se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL) e: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh)	NERSA approval	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916	R1,7 R1,7 R2,2 R3,0 R3,5 R1,7 R2,2 R2,9 R3,4
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block	DIGENT and 3 phas 1 2 3 4 5 THER USE and 3 phas 1 2 3 4	NAL METER SUPPLY se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL) e: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh)	NERSA approval	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916	R1,7 R1,7 R2,2 R3,0 R3,5 R1,7 R2,2 R2,9 R3,4
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block	DIGENT and 3 phas 1 2 3 4 5 THER USE and 3 phas 1 2 3 4	NAL METER SUPPLY se: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ERS (PRE- PAID/CONVENTIONAL) e: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh)	NERSA approval	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916	R1,7 R1,7 R2,2 R3,0 R3,5 R1,7 R2,2 R2,9 R3,4
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block	DIGENT and 3 phas 1 2 3 4 5 THER USE and 3 phas 1 2 3 4	ee: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) (**RS (PRE- PAID/CONVENTIONAL)* ee: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh)	NERSA approval	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916	R1,7 R1,7 R2,2 R3,6 R1,7 R2,2 R2,9 R3,4 R3,6
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block	DIGENT and 3 phas 1 2 3 4 5 THER USE and 3 phas 1 2 3 4 5	ee: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) (**RS (PRE- PAID/CONVENTIONAL)* ee: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh)	NERSA approval	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916 R3,2550	R1,7 R1,7 R2,2 R3,0 R3,5 R1,7 R2,2 R2,9 R3,4 R3,6
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block B	DIGENT and 3 phas 1 2 3 4 5 THER USE and 3 phas 1 2 3 4 5	## NAL METER SUPPLY ## See: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ## RS (PRE- PAID/CONVENTIONAL) ## e: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh) (>1500 kWh)	NERSA approval	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916 R3,2550	R1,7 R1,7 R2,2 R3,6 R1,7 R2,2 R2,9 R3,4 R3,6
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block B	DIGENT and 3 phase 1 2 3 4 5 THER USE and 3 phase 1 2 3 4 5	## NAL METER SUPPLY ## See: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ## RS (PRE- PAID/CONVENTIONAL) ## e: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh) (>1500 kWh)	NERSA approval	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916 R3,2550	R1,7 R1,7 R2,2 R3,0 R3,5 R1,7 R2,2 R2,9 R3,4 R3,6
PRE PAID / CON 6.1 DOMESTIC INI 6.1.1 Single Block B	DIGENT and 3 phase 1 2 3 4 5 THER USE and 3 phase 1 2 3 4 5	## NAL METER SUPPLY ## See: Per unit (1 - 50 kWh) (Subsidized) (51 - 70 kWh) (71 - 350 kWh) (351kwh - 600 kWh) (>600kWh) ## RS (PRE- PAID/CONVENTIONAL) ## e: Per unit (1 - 50 kWh) (51 - 350 kWh) (351 - 600 kWh) (601 kwh - 1500 kWh) (>1500 kWh) (>1500 kWh)	NERSA approval	R1,5566 R1,5879 R2,0296 R2,6996 R3,1829 R1,5657 R2,0015 R2,6915 R3,0916 R3,2550	R1,7 R1,7 R2,2 R3,0 R3,5 R1,7 R2,2 R2,9 R3,4 R3,6

7	DEPARTMENTAL SUPPLY		
	The following tariff shall apply to Municipal Installations:	2023/2024	2024/2025
	The low season peak energy charge by Eskom to Council plus 5%		

	GENERAL CHARGES	5,3	%	4,9
1	TESTING AND INSPECTION	2023/2024		2024/2025
	The charges for the testing of electricity meters in terms of Section 9(1) of the Council's Standard Electricity By-laws shall be as follows:			
	Meters will be tested upon requests by the consumers after payment of the following fees per meter.			
	1.1 Single phase meter	R 550,7	R	577,7
	1.2 Three phase meter	R 809,0) R	848,6
	1.3 Programmable meter (Maximum demand)	R 2 192,1	1 R	2 299,5
2	CHARGES FOR LATE PAYMENT	2022/2024		2024/2025
	2.1 Penalty for disconnection and reconnection of services if not paid on the due date	2023/2024 R 421,0		2024/2025 441,6
	2.2 Reconnection after disconnection due to non-payment, provided that account in			
	2.2 Reconnection after disconnection due to non-payment, provided that account in arrears has been settled or acceptable arrangements have been made for			
	payment: after hours, Saturdays, Sundays and Public holidays	R 742,1	R	778,4
3	CHARGES IN RESPECT OF POWER FAILURE			
		2023/2024		2024/2025
	Where an employee of the Council is called to a customer's premises to attend to a complaint of failure			
	of light and power, no charge shall be made if the Council's equipment is found to be faulty, but if the detect has been caused by a fault in the consumer's equipment for which the Council is not responsible the following charges will be made.			
	of light and power, no charge shall be made if the Council's equipment is found to be faulty, but if the detect has been caused by a fault in the consumer's equipment for which the Council is not responsible			
	of light and power, no charge shall be made if the Council's equipment is found to be faulty, but if the detect has been caused by a fault in the consumer's equipment for which the Council is not responsible the following charges will be made. 3.1 For consumers within the municipal area: 3.1.1 During normal working hours			
	of light and power, no charge shall be made if the Council's equipment is found to be faulty, but if the detect has been caused by a fault in the consumer's equipment for which the Council is not responsible the following charges will be made. 3.1 For consumers within the municipal area:	.	! R	358,8
	of light and power, no charge shall be made if the Council's equipment is found to be faulty, but if the detect has been caused by a fault in the consumer's equipment for which the Council is not responsible the following charges will be made. 3.1 For consumers within the municipal area: 3.1.1 During normal working hours	R 342,12	! R	358,8
	of light and power, no charge shall be made if the Council's equipment is found to be faulty, but if the detect has been caused by a fault in the consumer's equipment for which the Council is not responsible the following charges will be made. 3.1 For consumers within the municipal area: 3.1.1 During normal working hours 3.1.2 After hours, Saturdays, Sundays and public holidays	R 342,12 R 789,50	! R	358,8 828,1
	of light and power, no charge shall be made if the Council's equipment is found to be faulty, but if the detect has been caused by a fault in the consumer's equipment for which the Council is not responsible the following charges will be made. 3.1 For consumers within the municipal area: 3.1.1 During normal working hours 3.1.2 After hours, Saturdays, Sundays and public holidays 3.2 For consumers outside the municipal area:	R 342,12 R 789,50	! R R	358,8 828,1 455,5 779,6
1	of light and power, no charge shall be made if the Council's equipment is found to be faulty, but if the detect has been caused by a fault in the consumer's equipment for which the Council is not responsible the following charges will be made. 3.1 For consumers within the municipal area: 3.1.1 During normal working hours 3.1.2 After hours, Saturdays, Sundays and public holidays 3.2 For consumers outside the municipal area: 3.2.1 During normal working hours	R 342,12 R 789,50 R 434,23	! R R	358,8 828,1 455,5
	of light and power, no charge shall be made if the Council's equipment is found to be faulty, but if the detect has been caused by a fault in the consumer's equipment for which the Council is not responsible the following charges will be made. 3.1 For consumers within the municipal area: 3.1.1 During normal working hours 3.1.2 After hours, Saturdays, Sundays and public holidays 3.2 For consumers outside the municipal area: 3.2.1 During normal working hours 3.2.2 After hours, Saturdays, Sundays and public holidays SPECIAL METER READINGS	R 342,12 R 789,50 R 434,23 R 743,26	RRRRR	358,8 828,1 455,5
	of light and power, no charge shall be made if the Council's equipment is found to be faulty, but if the detect has been caused by a fault in the consumer's equipment for which the Council is not responsible the following charges will be made. 3.1 For consumers within the municipal area: 3.1.1 During normal working hours 3.1.2 After hours, Saturdays, Sundays and public holidays 3.2 For consumers outside the municipal area: 3.2.1 During normal working hours 3.2.2 After hours, Saturdays, Sundays and public holidays	R 342,12 R 789,50 R 434,23 R 743,26	RRRRR	358,8 828,1 455,5 779,6

5	SERVICE	CONNECTIONS		2022/2024		2004/2005
	5.1	The owner of the premises concerned shall make application for the installation or reinstatement of a service connection in a form prescribed by the Municipality		2023/2024		2024/2025
	5.2	A non standard services connection shall be installed at the expenses of the owner and the cost thereof as determined by the Council's engineer shall be paid to the Council be fore supply is authorised.				
	N:B	All costs related to supply and installation of a cable, kiosk and breaker will be the responsibility of customer.				
	5.3	New single phase Pre-paid meter connection	R	2 387,07	R	2 504,04
	5.4	New three phase Pre-paid meter connection Three phase Conventional (business only)	R R	6 319,24 6 319,24		6 628,88 6 628,88
	5.5	New or upgrading to a three phase connection will be based on 13.8Kva, resulting in a contribution based on the allowable capacity for the stand.				
	N:B	Where developers paid for the infrastructure and the kiosks is on the erf boundary, Excluding sectional title developments:				
	5,6	Change over to single phase Pre-paid meter including labour and transport,	R	2 387,07	R	2 504,04
	5,7	Change over to three phase Pre-paid meter including labour and transport.	R	6 319,24	R	6 628,88
	5.8	Load management or controller	R	1 807,77	R	1 896,35
	5.9	New connection SSEG	R	2 924,39	R	3 067,69
	5.10	Every part of the services connection shall remain the property of the Council.				
	5.11	For re-instating customer connection that has been removed due to tampering (Meter, Meter box and labour)	R	13 749,54	R	14 423,27
	5.12	Painting, defacing, pasting of posters services connection or any equipment of council.	R	3 298,50	R	3 460,13
	5.13	Tampering of electricity meter-Residential single phase.	R	8 227,74	R	8 630,90
	5.14	Tampering of electricity meter-Residential three phase below 60A.	R	24 683,24	R	25 892,72
	5.15	Tampering of electricity meter-Business or 12months estimation based on 40% load factor which ever is higher.	R	31 077,45	R	32 600,25
	5.16	Joining of cable which was cut off due to illegal reconnections.	R	1 345,40	R	1 411,32
	5,17	Reconnection fee	R	720,50	R	755,80
	5.18	Owners request for disconnection of defaulters	R	434,89	R	456,20
	5.19	Owners request for inspection	R	289,48	R	303,66
	5.20	Notice to defaulters	R	45,81	R	48,05
	5.21	SMS services to defaulters	R	3,05	R	3,20
	5.22	Damage to Municipal property	equi labo	ual cost of pment and ur plus 15% in fee	equ labo	ual cost of ipment and our plus 15% in fee
	5.23	Request of electrical quotation three phase 45A and above.	R	735,56	R	771,60
	5.24	Notwithstanding the fact that the service connection to an approved electrical installation may already have been completed, the Council may in its absolute discretion refuse to supply electricity to that installation until all amounts due to the Council by the same customer in respect of that or any other service connection, whether or not on the same premises, have been paid.				
c.	5.25	No owner shall be entitled to require more than one service connection for a supply to any premises even if it comprises or occupies more than one stand. The engineer may, how ever, subject to such conditions as he thinks fit to impose on the owner, provide more than one service connection is provided, it shall be unlawful to interconnect them.				

5.26	The applicant for a service connection shall, before work on his installation is commenced, furnish the Council with such indemnity as it may specify.		
5.27	The engineer may, notwithstanding any indemnity given in terms of paragraph 5.24 refuse to install a service connection until he is satisfied that no person is entitle to object such installation.		
5.28	The levy for all connections included that cost to the customer of all material, meters, equip ment, transport and labour which to the reasonable estimate of the Council's engineer, will required to establish the connection plus an amount of 15% of such costs for administrative fees.	Actual cost plus 15%	Actual cost plus 15%

BU	ULK SUP	PPLY CONTRIBUTIONS		2023/2024	2	2024/2025
	6.1	Single phase connection over 60-Per Kva	R	441,03	R	462,6
	6.2	Three phase per KvA	R	441,03	R	462,6
		pove also apply after completion of a project and the customer within the development request rease in capacity.				
		ver and above the bulk contribution the developer must pay the connection fees as applicable particular application. The developer is responsible for supply and installation of equipment.				
	Housir	ng units must incorporated alternative energy technology.				
NE	ETWORK	FEASIBILITY LOAD STUDY		2023/2024	2	024/2025
	of the have to	subdivisions or developments where such a development has, to the reasonable discretion Deputy Director: Electrical & Mechanical, an impact on the electrical network, the applicant will be obtain at his cost a feasibility report from Electrical consultants regarding the impact of the present of the overall network.				
CC	ONSUME	R DEPOSITS		000010001		004/000
DEF	POSITS NOT	VATABLE		2023/2024	2	024/2025
	The following	owing deposits shall be payable when application for a connection is made:				
8.1	Dome: 8,1,1	stic supply: Amateur sporting clubs				
	8.1.2 8.1.3	Charitable institutions Churches				
	8.1.4	Council hostels				
	8.1.5	Government dwellings and institutions				
	8.1.6	Private dwelling-houses				
	8.1.7 8.1.8	Retirement and care centres Townhouses				
		Deposit payable	R	1 914,52	R	2 008,3
	8.1.9	Residential flats				
		Deposit payable	R	1 217,14	R	1 276,7
	8.1.10	Indigent consumers (payable in two instalments)				
		Deposit payable	R	519,76	R	545,2
	8.1.11	Households with pre paid electricity				
		Deposit payable	R	1 388,19	R	1 456,2
7.2		ss supply:				
	7.2.1	Deposit for business supply above 80A Deposit to be based on two months consumption calculated at 40% load factor or estimated consumption as calculated by the design engineer. Where a minimum deposit is more than R20 000-00, the applicant be allowed to pay 50% in cash and provide a bank guarantee for the balance.		R 3 289,55	R	3 450,7
903	12200		2	2023/2024	2	024/2025
VAI	LUE ADI	DED TAX		15%		15
Cons		bjected to VAT sits are exempted from VAT NOTE				
		g three or more decimals will be rounded off to the nearest last two decimals. Where only two own in the tariffs, no rounding off will take place. On the Residential sliding scale tariffs, no				